

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-6336 Filed 3-15-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-239-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

March 10, 1999.

Take notice that on March 5, 1999, Williams Gas Pipelines Central, Inc. (Williams), One Williams Center, P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-239-000 a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216(b)) for authorization to abandon by reclaim facilities used for the receipt of transportation gas from Williams Energy Services Company (WESCO) (Meter #16375), formerly known as Williams Field Services, at the New Castle/Dunning setting located in Grady County, Oklahoma, under the blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7(b) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Williams seeks reauthorization to reclaim the tap, metering and appurtenant facilities at Meter #16375, which were originally installed in 1995 to receive transportation gas from WESCO. Williams included in its application a copy of WESCO's letter advising Williams that it abandoned and reclaimed its facilities at New Castle/Dunning. Williams owns the measurement setting and WESCO owned the dehydration equipment. Williams will sell the measurement site to the landowner after the reclaim has been approved. Williams estimates that the reclaim cost will be approximately \$1,200. Williams states that it is sending a copy of this request to the Oklahoma Corporation Commission.

Any persons or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-6285 Filed 3-15-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 710-014]

Wisconsin Power & Light Company; Notice Establishing Comment Period For Complaint

March 10, 1999.

On February 24, 1999, the U.S. Department of the Interior and the Menominee Indian Tribe of Wisconsin jointly filed, pursuant to the Commission's regulations, 18 CFR 385.206, a complaint "Requesting Commission Enforcement of Article 408." The complainants argue that Wisconsin Power & Light Company has failed to comply with Article 408 of its license because it did not file a fishery enhancement plan required pursuant to that article. The complainants request that the Commission require immediate compliance with Article 408.

Any person may file an answer, comments, protests, or a motion to intervene with respect to the complaint in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.213, and 385.214. In determining the appropriate action to take with respect to the complaint, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any answers, comments, protests, or motions to intervene must be received no later than

30 days after publication of this notice in the **Federal Register**.¹

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-6286 Filed 3-15-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Draft License Application and Preliminary Draft Environmental Assessment (PDEA) and Request for Preliminary Terms and Conditions

March 10, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2077-000.

c. *Applicant:* U.S. Generating Company, New England, Inc.

d. *Name of Project:* Fifteen Mile Falls.

e. *Location:* On the Connecticut River, in Grafton County, New Hampshire, and Caledonia County, Vermont.

f. *Applicant Contact:* Cleve Kapala, USGen, New England, Inc., 46 Centarra Parkway, Suite 100, Lebanon, NH 03766.

g. *FERC Contact:* William Guey-Lee (202) 219-2808, Email: william.gueylee@ferc.fed.us.

h. USGen, New England, Inc. mailed a copy of the PDEA to interested parties on March 3, 1999. The Commission received a copy of the PDEA on March 4, 1999. For the remaining components of the draft license application, exhibits A, B, C, D, F, G, and H, USGen is requesting a waiver of the 90-day review period. USGen proposes to mail to the interested parties and submit to the Commission, the remaining above exhibits, on or before May 1, 1999. Copies of the documents are available from USGen at the above address.

i. With this notice we are soliciting preliminary terms, conditions, and recommendations on the PDEA and draft license application. All comments on the PDEA and draft license application should be sent to the address above in item (f) with one copy filed with the Commission at the following address: Federal Energy Regulatory Commission, David P. Boergers, Secretary, 888 First St. NE, Washington, DC 20426. All comments must include the project name and

¹ See 18 CFR 385.213(d). See also 18 CFR 385.202.